

Utilities Required to Allow Net Metering*

Utility	Community	Retail Sales (kWh)	PCE Eligible	Source
Alaska Power Company	Craig	9,718,808	Yes	FY 2007 PCE Report
	Haines	12,091,366	Yes	FY 2007 PCE Report
	Klawock	8,833,579	Yes	FY 2007 PCE Report
	Skagway	12,072,805	Yes	FY 2007 PCE Report
	Tok	10,340,324	Yes	FY 2007 PCE Report
Bethel Utilities Corporation	Bethel	39,103,836	Yes	FY 2007 PCE Report
Inside Passage Electric Cooperative	Hoonah	5,011,912	Yes	FY 2007 PCE Report
TDX North Slope Generating	Deadhorse	41,721,461	No	FY 2008 Annual Report Data
Alaska Electric Light & Power	Juneau	346,840,000	No	FY 2008 Annual Report Data
Homer Electric Association	Kenai Peninsula	523,330,000	No	FY 2008 Annual Report Data
Matanuska Electric Association	Mat-Su Valley	700,924,000	No	FY 2008 Annual Report Data
Municipal Light & Power	Anchorage	1,118,751,652	No	FY 2008 Annual Report Data
Chugach Electric Association	Anchorage, Eagle River, Girdwood	1,205,832,000	No	FY 2008 Annual Report Data
Golden Valley Electric Association	Fairbanks, North Pole	1,349,251,000	No	FY 2008 Annual Report Data

Note: The above utilities would be subject to net metering requirements based on total annual retail sales (see 3 AAC 50.900(a), (b)(2)). However, the above utilities may apply for a partial exemption for a portion of its system based on a demonstration that limiting net metering installations is necessary to address system stability constraints or other operational issues (3 AAC 50.910(b)(3)). In addition, any utility (including those listed above) that provides 100 percent of its power (excluding backup and emergency power) from an eligible facilities is exempt from net metering requirements (3 AAC 50.910(b)(3)). Generally speaking, an "eligible facility" means a facility that produces electricity from a renewable energy source (see 3 AAC 50.949(9)).